

## UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS ☒ WILE X WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.

980326 LA'D off 3/23/98:

DATE FILED OCTOBER 23, 1995

LAND: FEE &amp; PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN #

DRILLING APPROVED: APRIL 1, 1997

14-20-603-355

SPUDDED IN:

COMPLETED: 3/23/98 1A PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED:

March 23, 1998 LA'D

FIELD:

GREATER ANETH

UNIT:

COUNTY:

SAN JUAN

WELL NO.

RATHERFORD 22-11

API NO. 43-037-31771

LOCATION

250 FNL

FT. FROM (N) (S) LINE,

200 FWL

FT. FROM (E) (W) LINE

NW NW

1/4 - 1/4 SEC. 22

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

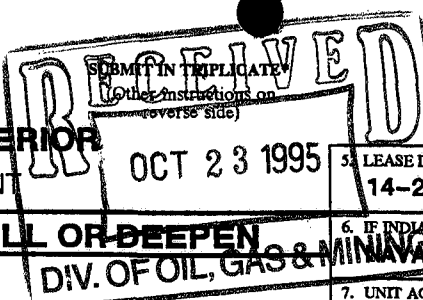
41S

24E

22

MOBIL E &amp; P

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
OMB NO. 1004-0136  
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>14-20-603-355</b>	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> <b>HORIZONTAL</b> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>MINAVALO TRIBAL</b>	
2. NAME OF OPERATOR <b>Mobil Exploration &amp; Producing U.S. Inc. as Agent for Mobil Producing TX &amp; NM Incx.</b>		7. UNIT AGREEMENT NAME <b>RATHERFORD UNIT</b>	
3. ADDRESS AND TELEPHONE NO. <b>P.O. Box 633, Midland, TX 79702</b> <b>915-688-2585</b>		8. FARM OR LEASE NAME, WELL NO. <b>RATHERFORD 22-11</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface <b>250' FNL 200' FWL</b> At proposed prod. zone <b>BHL 2320' FSL 2260' FEL SEC. 16</b>		9. API WELL NO. <b>NA</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>4 MILES SE OF MONTEZUMA CREEK, UT</b>		10. FIELD AND POOL, OR WILDCAT <b>GREATER ANETH</b>	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) <b>2000' FEL</b>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>SEC. 22, T41S, R24E</b>	
16. NO. OF ACRES IN LEASE <b>2161</b>		12. COUNTY OR PARISH <b>SAN JUAN</b>	
17. NO. OF ACRES ASSIGNED TO THIS WELL <b>40 ACRES</b>		13. STATE <b>UT</b>	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <b>1120'SW OF 21-41</b>		19. PROPOSED DEPTH <b>TVD-5545' MD-9056'</b>	
20. ROTARY OR CABLE TOOLS <b>ROTARY</b>		21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>GL: 4597'</b>	
22. APPROX. DATE WORK WILL START* <b>MARCH 1996</b>			

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	80'	110 SX
12 1/4"	9 5/8"	36#	1600'	690 SX
8 3/4"	7"	23#	5750'	750 SX

SEE ATTACHED 8 POINT WELL CONTROL FOR ADDITIONAL DRILLING INFORMATION.  
THIS PRODUCTION AREA HAS H2S; THEREFORE MONITORING AND SAFETY EQUIPMENT ARE REQUIRED.  
SAFETY EQUIPMENT WILL BE RIGGED UP BY 3000'. FEDERAL REQUIREMENTS FOR EQUIPMENT ON THIS WELL ARE AS FOLLOWS:

- |  |                                |
|--|--------------------------------|
| 1. FLARE LINE AND MEANS OF IGNITION                    | 8. MUD-GAS SEPARATOR           |
| 2. REMOTE CONTROLLED CHOKE                             | 9. COMMUNICATION FROM WELLSITE |
| 3. ESCAPE BREATHING APPARATUS FOR ALL CREW MEMBERS     |                                |
| 4. H2S SENSORS AND ASSOCIATED AUDIBLE/VISUAL ALARMS(S) |                                |
| 5. AT LEAST ONE (1) PORTABLE H2S MONITOR               |                                |
| 6. WIND DIRECTION INDICATORS                           |                                |
| 7. CAUTION/DANGER SIGN(S) AND FLAG(S)                  |                                |

APPROXIMATE H2S LEVELS FOR THE FOLLOWING ZONES:  
ISMAY 80 PPM DESERT CREEK 60 PPM

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Shuley Robertson TITLE ENV. & REG. TECHNICIAN DATE 10-20-95

(This space for Federal or State office use)

PERMIT NO. 43-037-31771

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

John R. Baya

TITLE

Petroleum Engineer

DATE

4-1-97

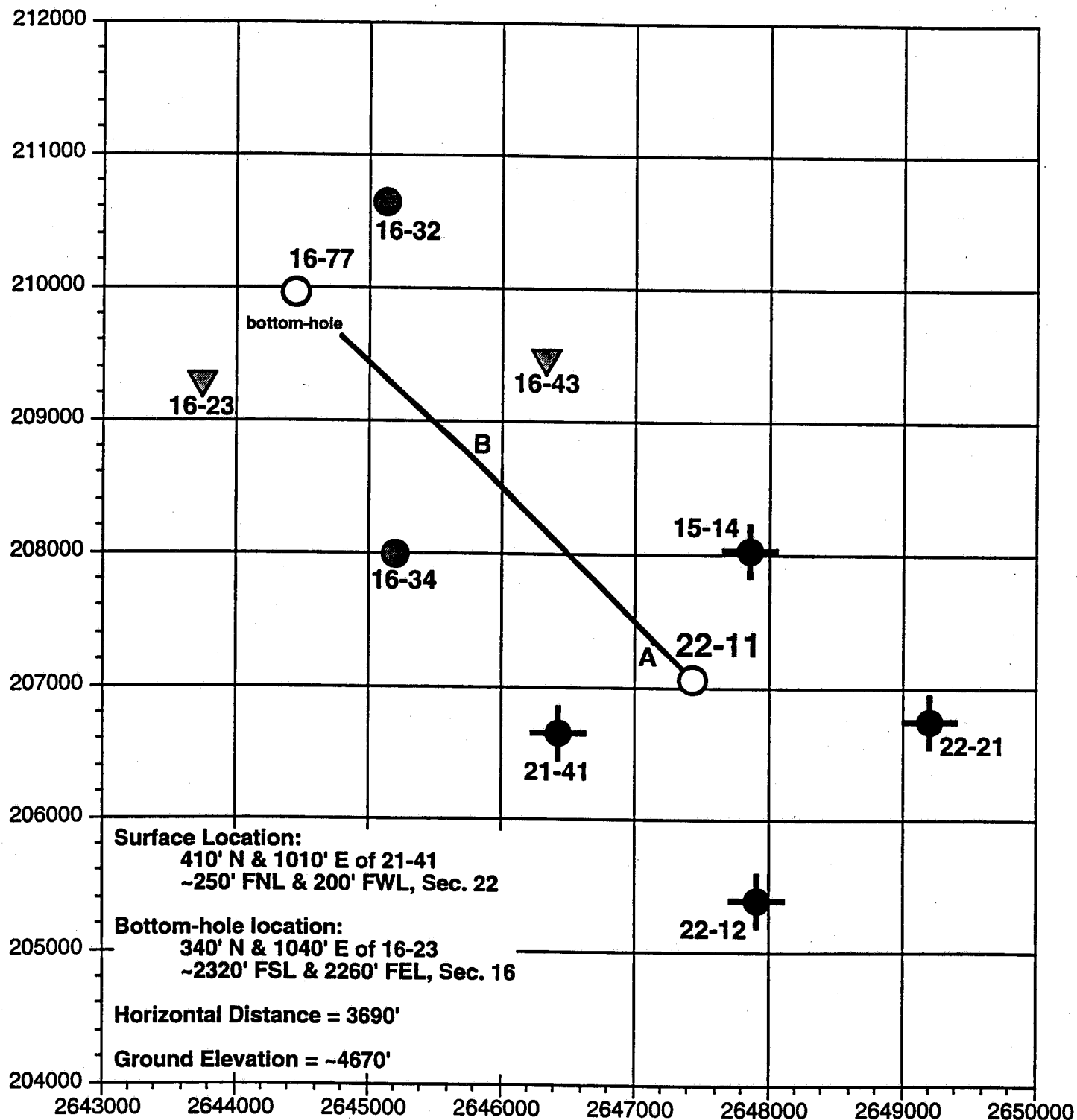
\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# Ratherford Unit 22-11

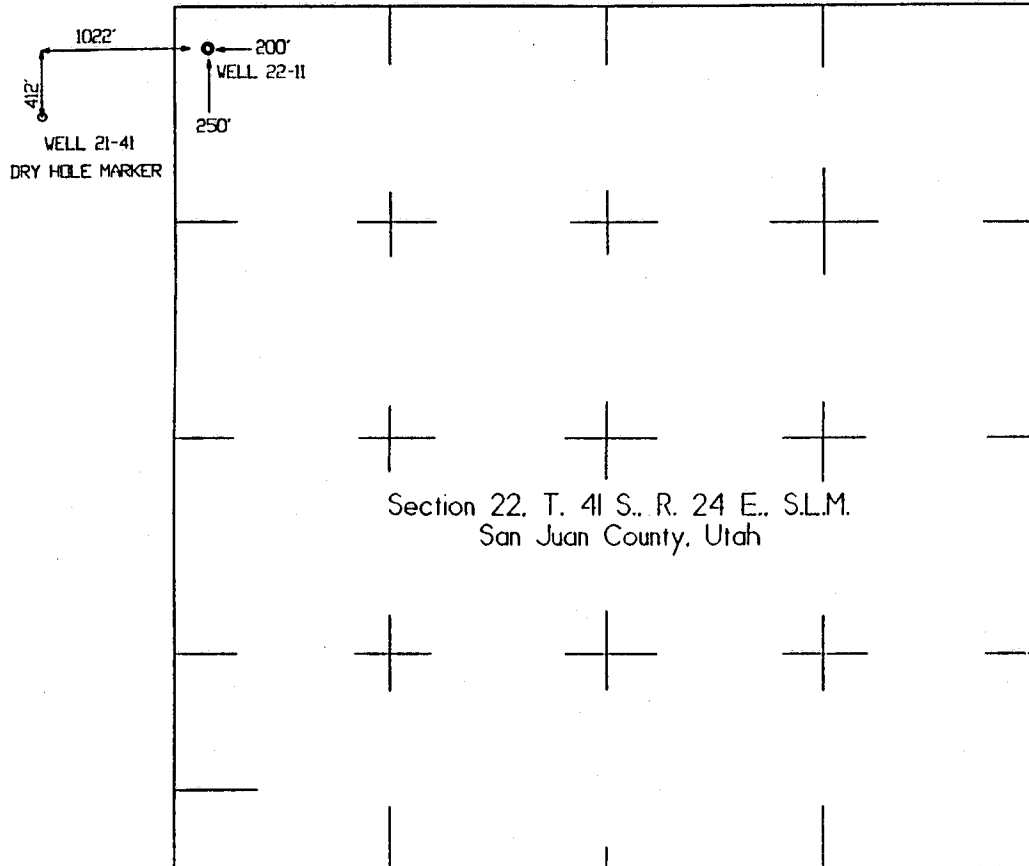
## New Medium-radius Producer

### 1996 Horizontal Development Program

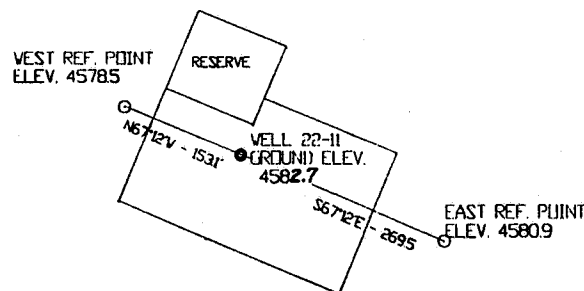


MOBIL OIL COMPANY  
 WELL 22-11  
 RATHERFORD UNIT, SECTION 22  
 T.41S.. R.24E.. S.L.M., SAN JUAN COUNTY, UTAH  
 JULY 14, 1995

MOBIL OIL COMPANY  
 Well 22-II  
 Ratherford Unit, NW/4NW/4 Section 22



Scale: 1" = 1000'



Scale: 1" = 200'



State Plane Coordinates, Utah  
 South Zone As derived from  
 1989 USGS Map "White Mesa Village  
 Utah"  
 Northing - 206850 Easting-2647400

**MANESS & Associates Inc.**  
 REGISTERED LAND SURVEYORS

P.O. BOX 1183 - 150 NORTH MILFORD - CORTEZ, CO. 81301 - PHONE: 978/585-0045

Mobil Exploration & Production U. S. Inc.  
Ratherford Unit 22-11  
250' FNL & 200' FWL (Surface)  
Sec. 22, T. 41 S., R. 24 E.  
San Juan County, Utah

#### 1. DIRECTIONS & EXISTING ROADS

From the Montezuma Creek Post Office, go S 0.6 mi. on BIA Road N-5064. Then turn left and go SE 2.75 mi. on paved BIA Road N-35. Then turn left and go SE 0.85 mi. on the dirt White Mesa Road. Then turn left and go E 0.45 mi. on a field road. Then turn right and follow a flagged line SE 575' to the wellsite.

Roads will be maintained to a standard at least equal to their present condition. Existing roads need no upgrading.

#### 2. ROAD TO BE BUILT OR UPGRADED

About 575' of new crowned and ditched road will be built. Running surface will be 15' wide. Maximum disturbed width will be 25' to allow for sand dunes to be pushed aside. Maximum grade will be 4%. Maximum cut or fill will be 3'. No culverts or cattleguards are needed.

#### 3. EXISTING WELLS

There are 11 oil, 8 injection, and 8 P&A wells within a mile. All active wells are within the Ratherford Unit and are shown on an attached map. There are no gas or water wells.

#### 4. PROPOSED PRODUCTION FACILITIES

The well initially will be an oil well. Later, the oil well may be converted to an injection well. A coated (internal and external) injection pipeline will be laid  $\approx$ 2180' southwest via the P&A RU 21-41 pad to an existing injection line. All of the injection line will be in the unit and in the same corridor as a proposed flowline and powerline. The

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≈3-1/2" OD welded steel or coiled steel tubing injection line will operate at ≈1500 to ≈3500 psi, be tested to ≈5800 psi, has a burst rating of ≈7200 psi, and will be buried ≥30" deep. Fill will be removed from all drainages. Drainages will be returned to a natural form.

An uncoated surface flowline of the same type will run southwest ≈2,210' (all within the unit) along the proposed injection line to Mobil's proposed 21-86 pad. Surface disturbance will be limited to that necessary for pipeline construction.

A raptor proof three phase powerline will be built ≈1,350' southwest (all within the unit) along the proposed flowline to an existing Mobil powerline.

Above ground structures and equipment (only a pumpjack is planned) will be painted with non-glare sand (federal standard 595a-30277) or Mobil beige 12-F-38 color.

#### 5. WATER SUPPLY

Water will be trucked from off the reservation. Mobil has permission from the land/well owner and State Engineer.

#### 6. CONSTRUCTION MATERIALS & METHODS

The top 6" of soil will be stockpiled north of the pit and pad. A minimum 12 mil plastic liner will be installed in the reserve pit.

#### 7. WASTE DISPOSAL

The reserve pit will be fenced sheep tight on 3 sides with woven wire

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fence topped with barbed wire. The 4th side will be fenced once the rig moves off. The fence will be kept in good repair while the pit dries. Once dry, contents of the reserve pit will be buried in place. An overhead net will be installed after drilling and completion are finished.

All trash will be placed in a portable trash cage. It will be hauled to an approved landfill. Human waste will be disposed of in 10' deep ratholes under trailers or in chemical toilets. Ratholes will be filled when the trailers are removed.

#### 8. ANCILLARY FACILITIES

There will be no air strips or camps. Camper trailers will be on location for the company man, tool pusher, and mud loggers.

#### 9. WELL SITE LAYOUT

See attached pages for depictions of the well pad, cross sections, cut and fill diagrams, reserve pit, trash cage, access road onto the location, parking, living facilities, soil stockpile, and rig orientation.

#### 10. RECLAMATION

Reclamation starts once the reserve pit is dry. It usually takes a year for a reserve pit to fully evaporate. All disturbed areas will be recontoured to a natural shape to blend with the surrounding topography. Stockpiled topsoil will be evenly spread. Compacted areas will be plowed or ripped to a depth of 12"-16" before seeding. Seeding will be done between July 1 - August 31 or October 15 - November 30. No seeding will be done when the ground is muddy or frozen. Seed will be

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drilled 0.5" to 0.75" deep. If broadcast, the rate will be 150% of that shown below and the seed covered with a drag. If the well is a producer, then the injection pipeline, reserve pit, and any other areas not needed for workovers will be reclaimed in the same manner.

<i>SPECIES</i>	<i>lbs/acre PLS</i>
Indian ricegrass ( <i>Oryzopsis hymenoides</i> )	3
Giant dropseed ( <i>Sporobolus giganteus</i> )	2
Needle & thread ( <i>Stipa comata</i> )	2
Yellow sweetclover ( <i>Melilotus alba</i> )	1
Four wing saltbush ( <i>Atriplex canescens</i> )	2

The injection pipeline will be blocked, water barred, and reclaimed in the same manner as the wellsite. Berms will be built at the top of all slopes. Water bars will be spaced as follows:

<u>% Slope</u>	<u>Spacing</u>
1% - 5%	200 feet
6% - 15%	100 feet
>15%	50 feet

#### 11. SURFACE OWNER

The well, road, powerline, and pipelines are all on Navajo Tribal Trust land in the Red Mesa Chapter. Any changes in the surface use plan must be approved by the BIA Indian Minerals Service Office, 1400 LaPlata Highway, Farmington, NM 87499. Call (505) 599-8100.

#### 12. OTHER INFORMATION

The nearest hospital is a ≈75 minute drive away in northwest Monticello. It is 3 blocks northwest of the intersection of US 666 and



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US 191. Hospital phone number is (801) 587-2116. Or dial 1-800-332-1911 from anywhere in San Juan County, Ut. The closest medical helicopter is in Farmington NM. Farmington hospital phone number is (505) 325-5011.

### 13. REPRESENTATION

Anyone having questions concerning the APD should contact:

Shirley Robertson, Technician  
Mobil Exploration & Producing U. S. Inc.  
P.O. Box 633  
Midland, Tx. 79702  
(915) 688-2585

Brian Wood, Consultant  
Permits West, Inc.  
37 Verano Loop  
Santa Fe, NM 87505  
(505) 466-8120

The field representative will be:

Ed Barber, Production Foreman  
Mobil Exploration & Producing U. S. Inc.  
P.O. Drawer G  
Cortez, Co. 81321  
(303) 565-9049

Mobil Exploration & Producing U. S. Inc. has the necessary consents from the proper lease owners to conduct lease operations in conjunction with this well. Bond coverage pursuant to 43 CFR 3104 for lease activities and operations is being provided by Mobil Exploration & Producing U. S. Inc.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed

Mobil Exploration & Production U. S. Inc.  
Ratherford Unit 22-11  
250' FNL & 200' FWL (Surface)  
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San Juan County, Utah

by Mobil Exploration & Producing U. S. Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

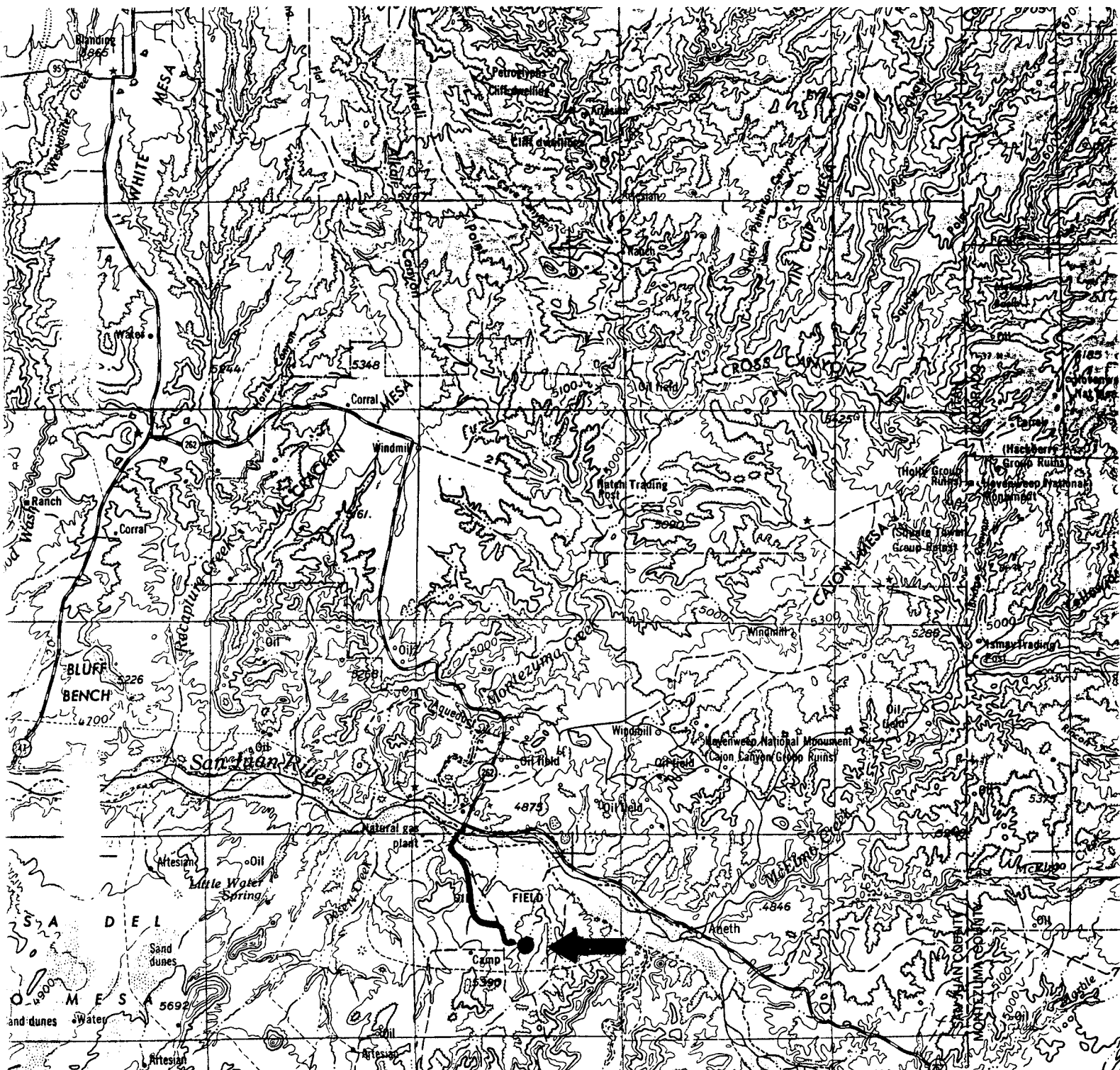
Shirley Robertson

Shirley Robertson, Technician  
Environmental & Regulatory Dept.  
Mobil Exploration & Producing U. S. Inc.

10-20-95

Date

Mobil Exploration & Production U. S. Inc.  
 Ratherford Unit 22-11  
 250' FNL & 200' FWL (Surface)  
 Sec. 22, T. 41 S., R. 24 E.  
 San Juan County, Utah



PROPOSED WELL: ●

ACCESS ROUTE: ~

Mobil Exploration & Production U. S. Inc.  
 Ratherford Unit 22-11  
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 Sec. 22, T. 41 S., R. 24 E.  
 San Juan County, Utah



PROPOSED WELL:

PROPOSED ROAD:

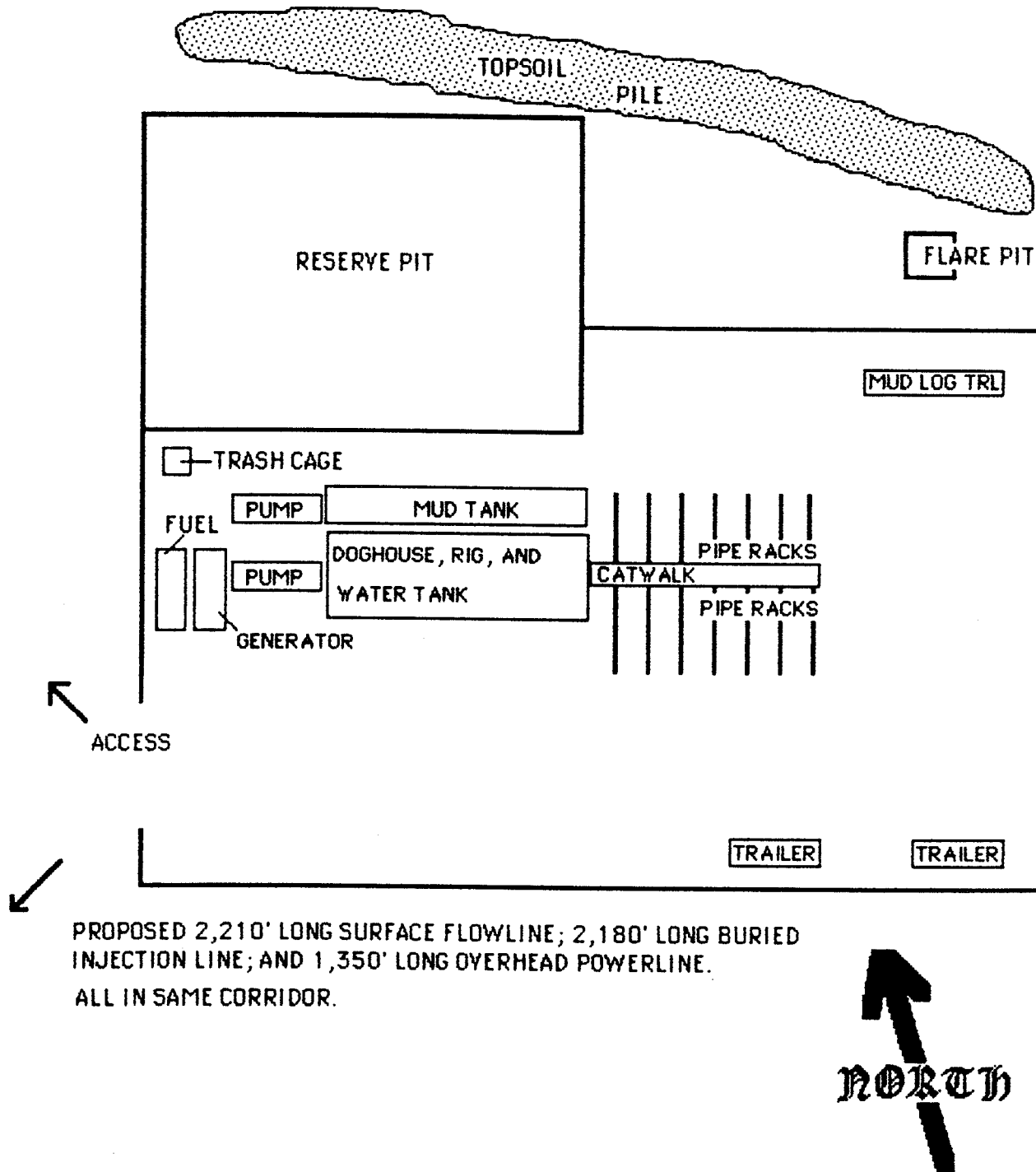
PROPOSED PIPELINE OR POWERLINE:

EXISTING WELL:

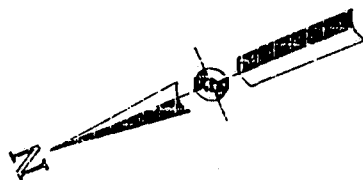
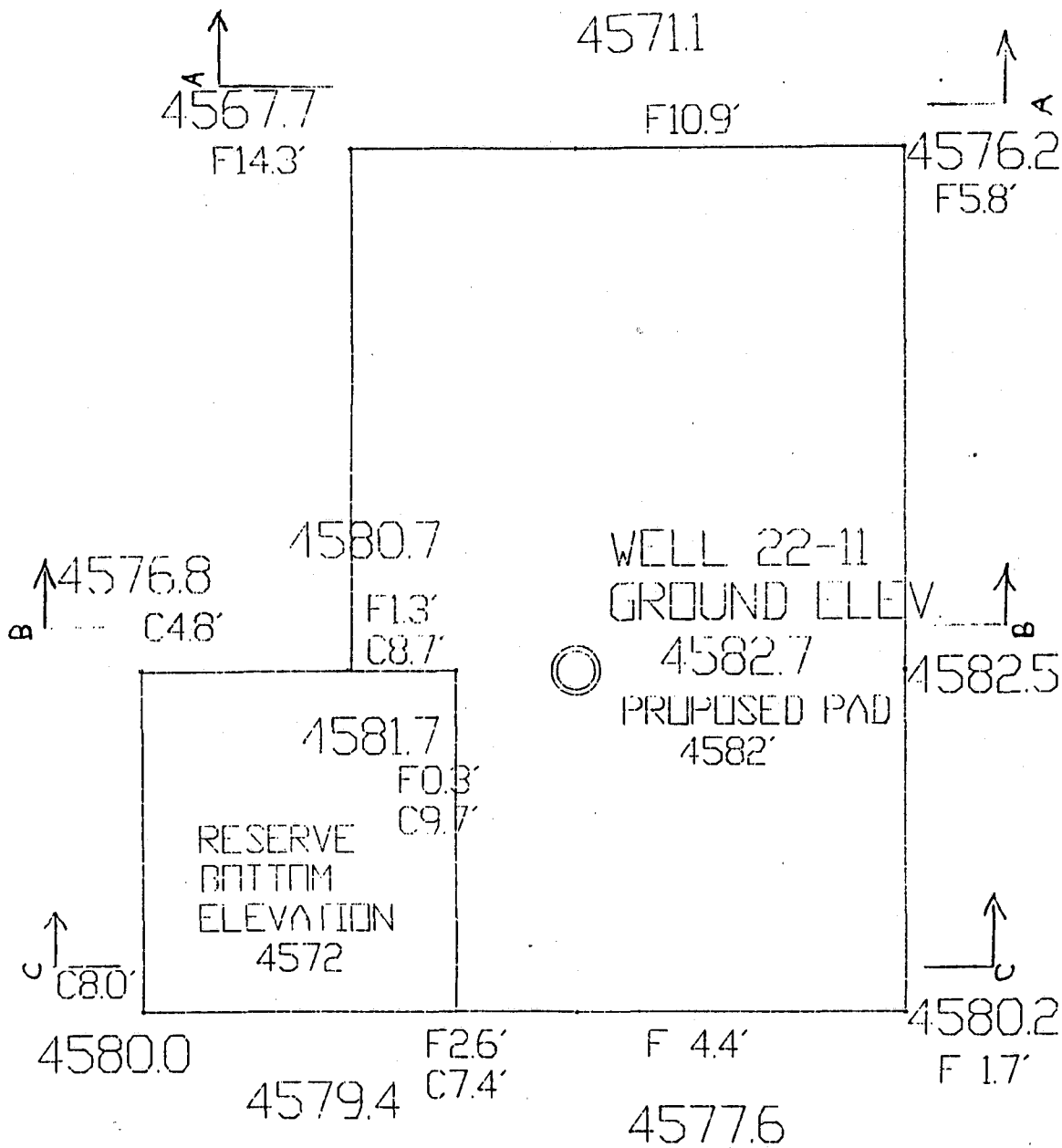
EXISTING ROAD:

**PERMITS WEST** .INC.  
 PROVIDING PERMITS for LAND USERS

Mobil Exploration & Production U. S. Inc.  
Ratherford Unit 22-11  
250' FNL & 200' FWL (Surface)  
Sec. 22, T. 41 S., R. 24 E.  
San Juan County, Utah



MOBIL OIL COMPANY  
WELL 22-11  
RATHERFORD UNIT, SECTION 22  
T.41S.. R.24E.. S.L.M., SAN JUAN COUNTY, UTAH  
JULY 14, 1995  
PAGE 2 OF 3

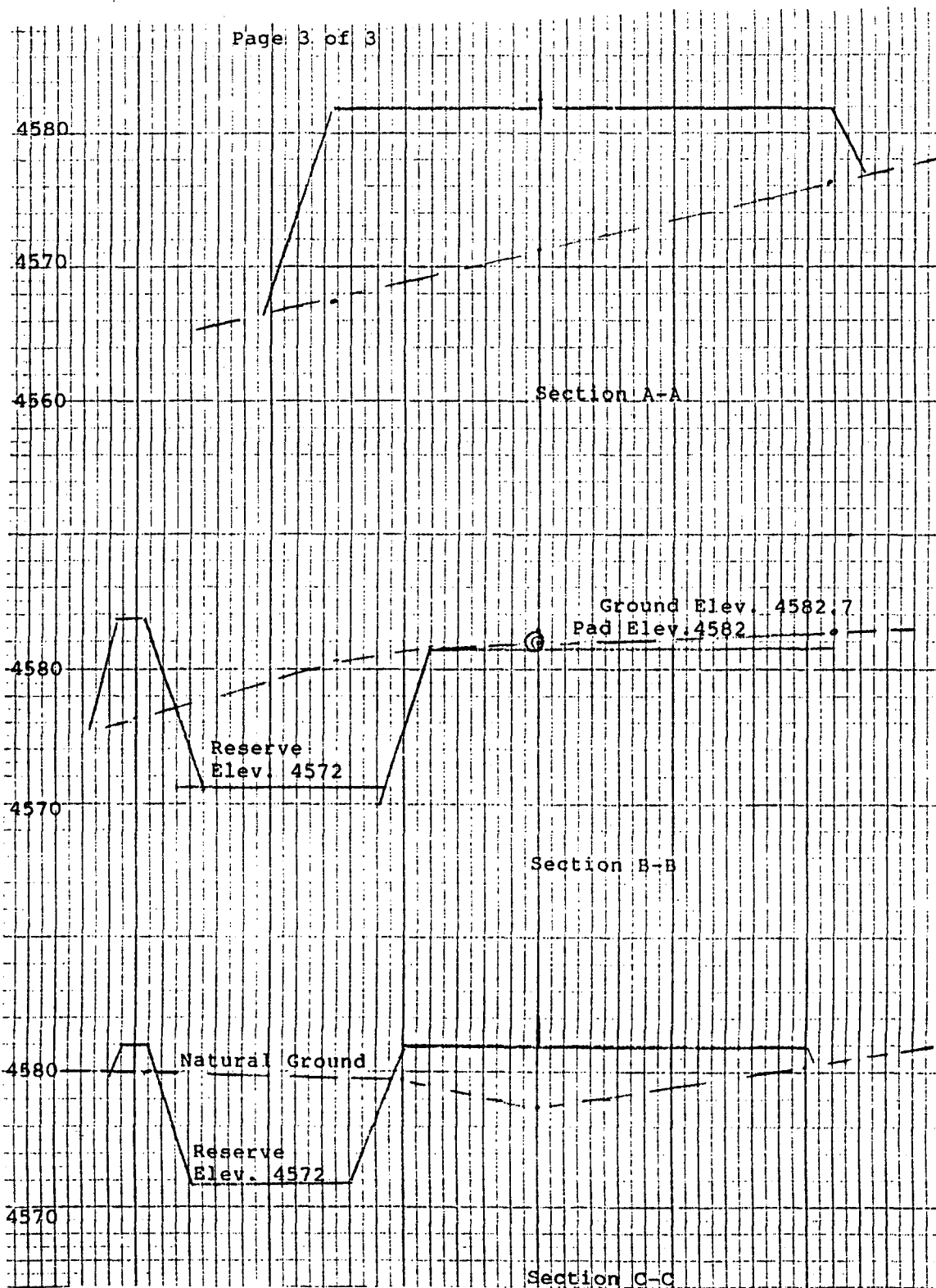


Scale: 1" = 50'



MANESS & Associates Inc.  
REGISTERED LAND SURVEYORS

Page 3 of 3



Horiz. Scale - 1"=50'  
Vertical Scale - 1"=10'

**MANESS & Associates Inc.**  
REGISTERED LAND SURVEYORS



Mobil Oil Corporation  
Ratherford Unit #22-11  
250 FNL and 200' FWL  
Section 22, T-41-S, R-24-E  
San Juan County, Utah

### Eight Point Drilling Program

#### 1. ESTIMATED FORMATION TOPS\*

<u>Formation Name</u>	<u>Depth from GL</u>	<u>Depth from KB</u>	<u>Subsea Depth</u>
Chinle	1409'	1422'	3174'
DeChelly SS	2565'	2578'	2018'
Hermosa LS	4505'	4518'	78'
Ismay LS	5355'	5368'	- 772'
L. Ismay LS	5480'	5493'	-897'
Gothic Shale	5495'	5508'	-912'
Desert Creek I	5525'	5538'	-942'
Total Depth (TD)	5545'(9056' MD)	5558'	-962'

\* All true vertical depths (TVD) based on ground level of 4583'.

#### 2. NOTABLE ZONES

The estimated formation top depths from GL at which water, oil, gas, or other mineral bearing zones may be encountered are:

<u>Possible Water Zone</u>	<u>Possible Coal Zone</u>	<u>Possible Oil or Gas Zones</u>
DeChelly SS 2565'		Desert Creek I 5525' (TVD)

Propose to drill, complete, and equip an oil producer in the Desert Creek formation.

The well will be cased throughout its length and cemented to the surface, if possible.

#### 3. PRESSURE CONTROL (See "5" on Page 3)

Examples of a typical BOP and choke manifold are on Page 4. Maximum anticipated surface pressure will be 2,000 psi.

Once out from under the surface casing, a minimum 11" 3,000 psi system will be used with two hydraulic rams (blind/pipe). The choke manifold will have a minimum 3,000 psi rating.

BOP's will be tested to their working pressure after nipping up and after any use under pressure. Pipe rams will be function tested daily. Blind rams will be function tested after each trip out of the hole. BOP tests will be recorded on IADC reports.

Upper and lower kelly valves, floor safety valve, and drill string inside BOP rated at a minimum 3,000 psi will be maintained on the floor at all times. Upper and lower kelly valves with handler available will be in use at all times. Back pressure and full opening drill string safety valves to fit all drill strings in use will be available on the rig floor at all times.



Mobil Oil Corporation  
 Ratherford Unit #22-11  
 250 FNL and 200' FWL  
 Section 22, T-41-S, R-24-E  
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#### 4. CASING & CEMENTING

<u>Hole Size</u>	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Conn.</u>	<u>Age</u>	<u>Setting Depth (GL)</u>
17-1/2"	13-3/8"	48#	H40	ST&C	New	0000' - 0080'
12-1/4"	9-5/8"	36#	J55	ST&C	New	0000' - 1600'
8-3/4"	7"	23#	K55	LT&C	New	0000' - 5100'
8-3/4"	7"	23#	L80	LT&C	New	5100' - ±5750'

Surface Casing (0' to 80'): Cement to surface with 110sx (131 ft<sup>3</sup>). Volume calculated with 100% excess. Class "B" + 2% CaCl<sub>2</sub> + 0.25 pps Flocele (Density = 15.61 ppg, Yield = 1.19 ft<sup>3</sup>/sx).

Intermediate Casing (0' to 1600'): Cement to surface with 690 sx (1027 ft<sup>3</sup>). Volume calculated with 100% excess. Lead with 410 sx (694 ft<sup>3</sup>) of 65:35 Class "B":Poz + 6% gel + 2% CaCl<sub>2</sub> + 0.25 #/sk Flocele (Density = 12.8 ppg, Yield= 1.73 ft<sup>3</sup>/sx). Tail with 280 sx (333 ft<sup>3</sup>) Class "B" + 2% CaCl<sub>2</sub> (Density = 15.61 ppg, Yield = 1.19 ft<sup>3</sup>/sx). Total of 11 centralizers and one stop collar. One on the shoe joint and one every fourth collar to 200' from surface. Actual cement volumes to be based on the OH caliper plus 30% excess.

Production Casing (0' to 5800'): Cement to surface with 1201 ft<sup>3</sup> in two stages using stage tool. Volume calculated with 100% excess.

Stage 1: Lead with 230 sx (419 ft<sup>3</sup>) of class G + 6% gel + 0.25 pps Flocele + 5 #/sx gilsonite (Density = 12.54 ppg, Yield= 1.82 ft<sup>3</sup>/sx). Tail with 150 sx (173 ft<sup>3</sup>) of class G + 0.4% Halad-344 + 0.3% VERSASET (Density = 15.79ppg, Yield= 1.15 ft<sup>3</sup>/sx). Actual cement volumes to be based on the OH caliper plus 30% excess.

Stage 2: Lead with 270 sx (491 ft<sup>3</sup>) of class G + 6% gel + 0.25 pps Flocele + 5 #/sx gilsonite (Density = 12.54 ppg, Yield= 1.82 ft<sup>3</sup>/sx). Tail with 100 sx (118 ft<sup>3</sup>) of class G + 2% CaCl<sub>2</sub> (Density = 15.61 ppg, Yield = 1.19 ft<sup>3</sup>/sx)

Total of 38 centralizers and 1 stop collar. One centralizer on the float shoe then every fourth collar.

#### 5. MUD PROGRAM

<u>Depth</u>	<u>Type</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>
0000' - 1600'	FW/Spud Mud	8.8-9.2	45-50	NC
1600' - 5748'	brine	9.6-10.0	36 - 48	NC
5748 - TD	FW/XCD	8.7-8.9	30-32	10 - 15

Mobil Oil Corporation  
Ratherford Unit #22-11  
250 FNL and 200' FWL  
Section 22, T-41-S, R-24-E  
San Juan County, Utah

6. CORING, TESTING, AND LOGGING

No cores are currently planned. Neutron, Dual Induction, and Sonic logs may be run. A few RFT tests may also be run.

7. DOWNHOLE CONDITIONS

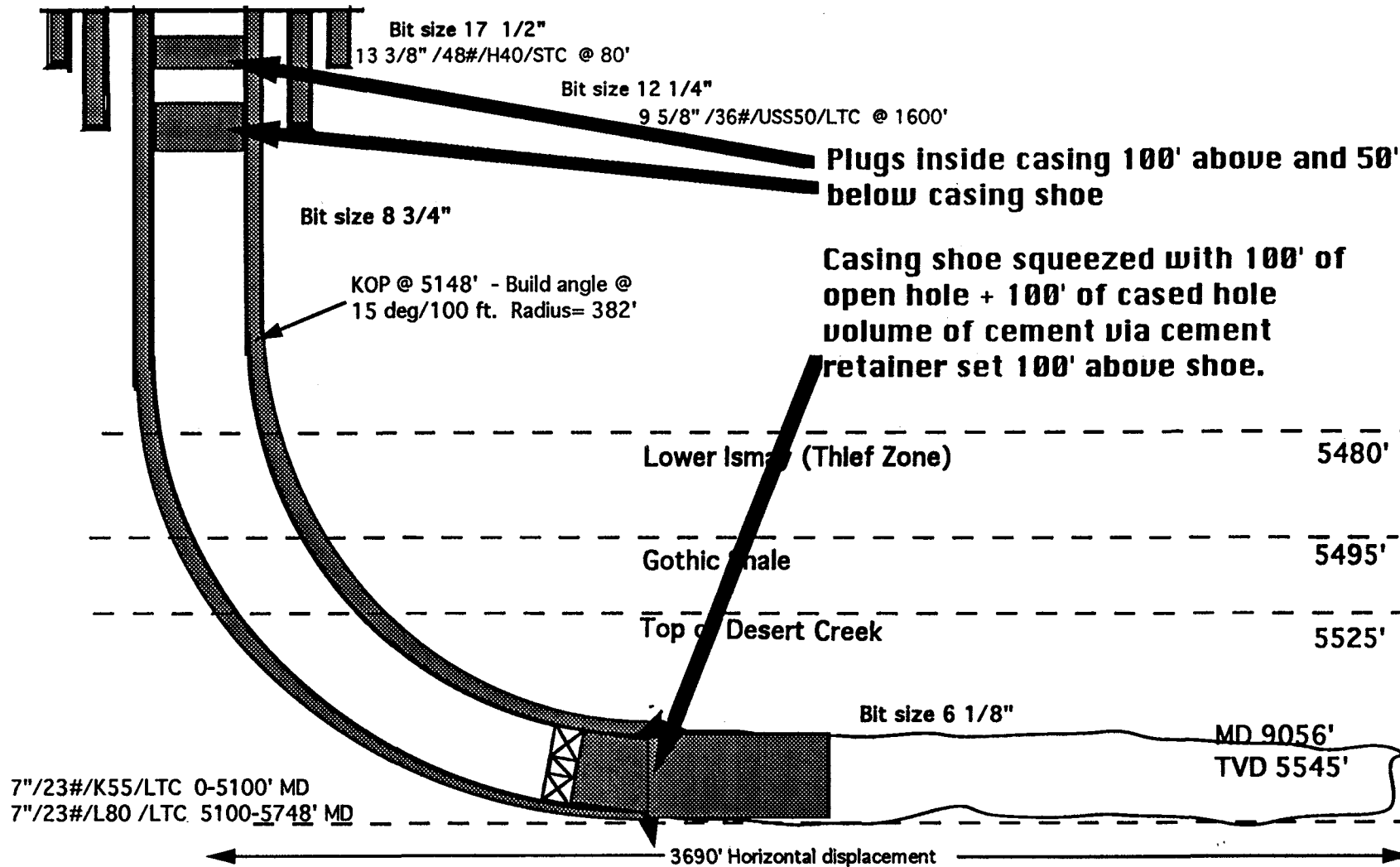
Possible water flows in the DeChelly formation may be encountered.

8. MISCELLANEOUS

It is expected to take +/- 30 days to drill the well and 10 days to complete the well.

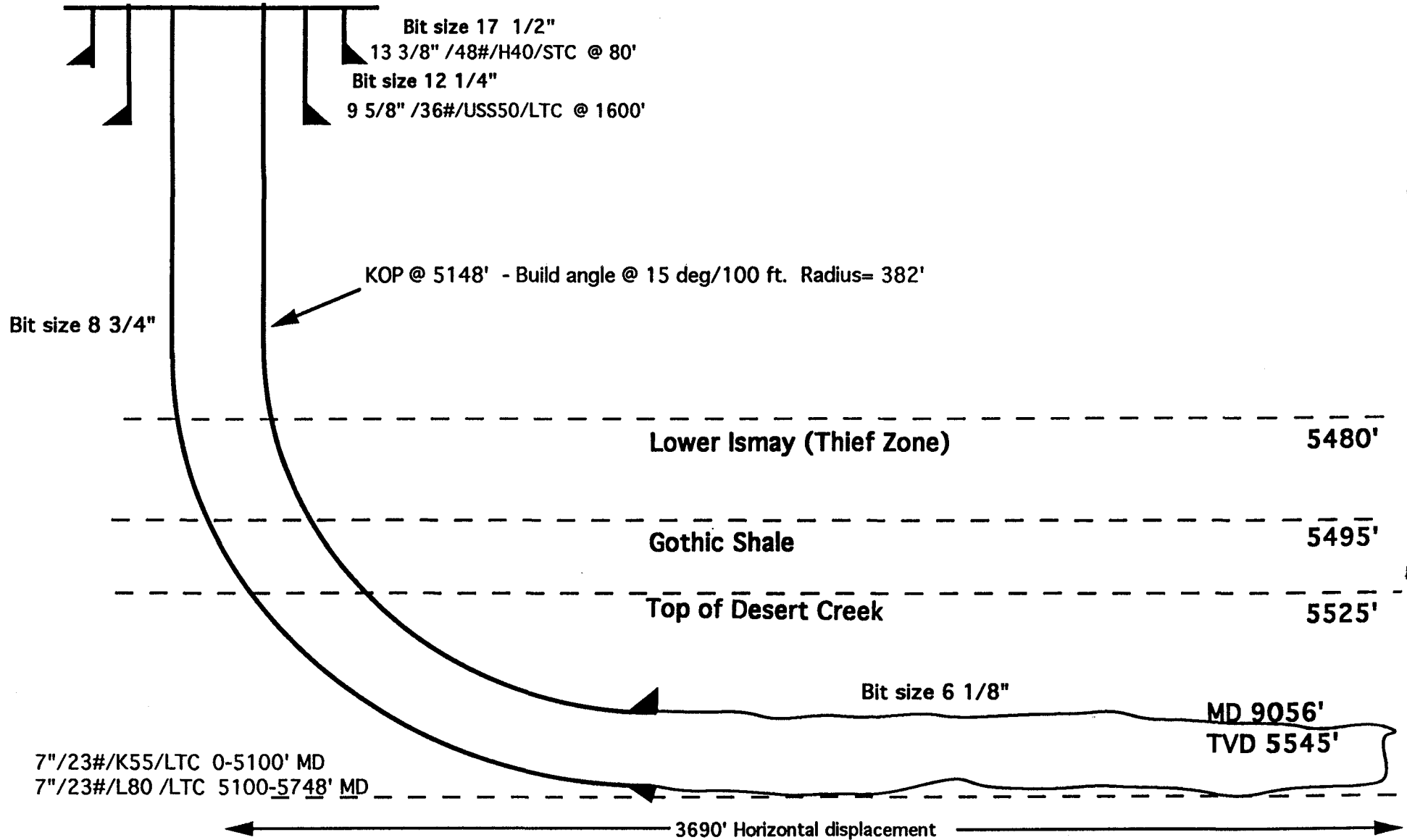
Surface Location:  
Section 22 TWP 41S RGE 24E  
250' FNL & 200' FWL  
San Juan County, Utah

## RATHERFORD UNIT #22-11 PROPOSED P&A DIAGRAM



Surface Location:  
Section 22 TWP 41S RGE 24E  
250' FNL & 200' FWL  
San Juan County, Utah

## RATHERFORD UNIT #22-11 PROPOSED WELL DIAGRAM



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/23/95

API NO. ASSIGNED: 43-037-31771

WELL NAME: RATHERFORD 21-11  
OPERATOR: MOBIL EXPL & PROD US (N7370)

PROPOSED LOCATION:

NWNW 22 - T41S - R24E  
SURFACE: 0250-FNL-0200-FWL  
BOTTOM: 2320-FSL-2260-FEL  
SAN JUAN COUNTY  
GREATER ANETH FIELD (365)

LEASE TYPE: IND  
LEASE NUMBER: 14-20-603-355

PROPOSED PRODUCING FORMATION: DSCR

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

\_\_\_ Plat  
\_\_\_ Bond: Federal[] State[] Fee[]  
   (Number \_\_\_\_\_)  
\_\_\_ Potash (Y/N)  
\_\_\_ Oil shale (Y/N)  
\_\_\_ Water permit  
   (Number \_\_\_\_\_)  
\_\_\_ RDCC Review (Y/N)  
   (Date: \_\_\_\_\_)

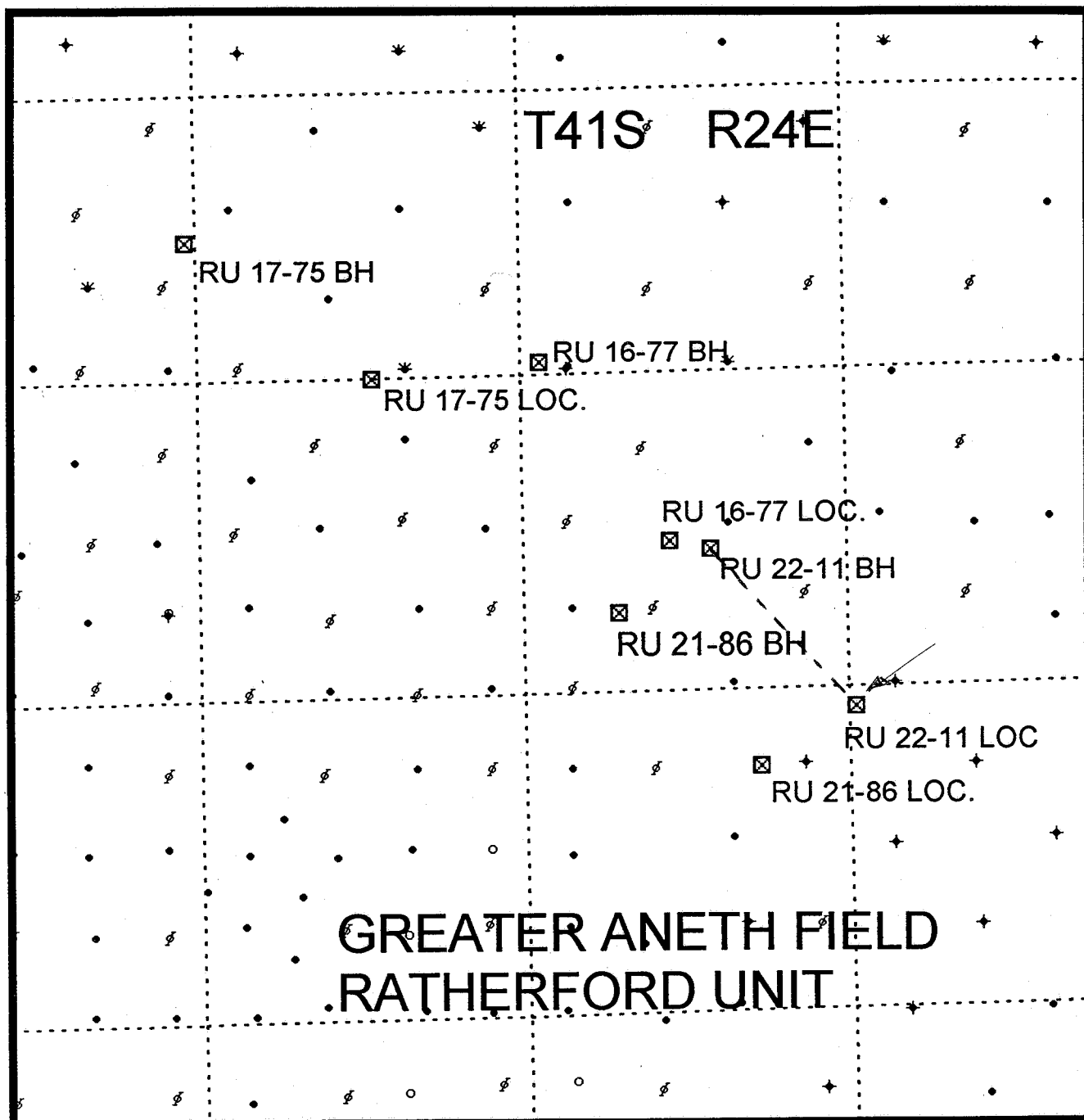
LOCATION AND SITING:

✓ R649-2-3. Unit: Ratherford  
\_\_\_ R649-3-2. General.  
\_\_\_ R649-3-3. Exception.  
\_\_\_ Drilling Unit.  
   Board Cause no: \_\_\_\_\_  
   Date: \_\_\_\_\_

COMMENTS: Horizontal well.

STIPULATIONS: Directional well stip.

# MOBIL EXPL & PROD GREATER ANETH HORIZONTAL INFILL RATHERFORD UNIT SAN JUAN COUNTY, UNIT SPACING



UNIT SPACING  
UNIT No.: UTU68931A  
UAC R649-2-3

PREPARED:  
DATE:10/27/95

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-355

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

RATHERFORD UNIT

8. Well Name and No.

RATHERFORD 22-11

9. API Well No.

43-037-

10. Field and Pool, or exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other SIDETRACK

2. Name of Operator Mobil Exploration & Producing U.S. Inc.  
as Agent for Mobil Producing TX & NM Inc.

3. Address and Telephone No.

P.O. Box 633, Midland, TX 79702 915-688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

250' FNL & 200' FWL  
SEC.22, T41S, R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

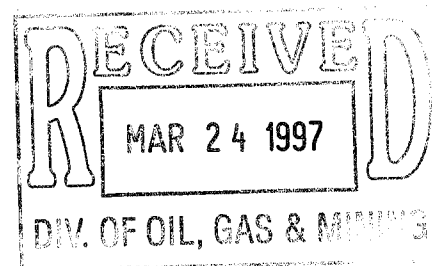
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other SIDETRACK  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

BHL: 2320' FSL & 2260' FEL, SEC. 16  
MOBIL REQUEST AN EXTENSION ON THE PERMIT TO DRILL THIS WELL.



14. I hereby certify that the foregoing is true and correct

Signed Shuley Houchins Accepted by the ENV. & REG. TECHNICIAN

Date 03-18-97

(This space for Federal or State office use)

Utah Division of  
Oil, Gas and Mining

Approved by

Conditions of approval, if any:

Date

FOR RECORD ONLY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-355

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

RATHERFORD UNIT

8. Well Name and No.

RATHERFORD 22-11

9. API Well No.

43-037-

10. Field and Pool, or exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN UT

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other SIDETRACK

2. Name of Operator Mobil Exploration & Producing U.S. Inc.  
as Agent for Mobil Producing TX & NM Inc.

3. Address and Telephone No.

P.O. Box 633, Midland, TX 79702 915-688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

250' FNL & 200' FWL  
SEC.22, T41S, R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

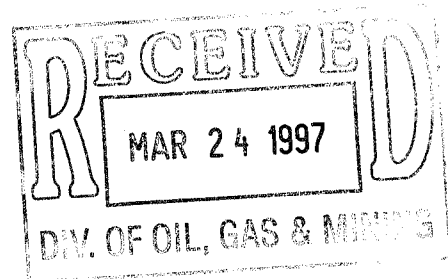
TYPE OF ACTION

- ☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut-Off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other SIDETRACK ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

BHL: 2320' FSL & 2260' FEL, SEC. 16  
MOBIL REQUEST AN EXTENSION ON THE PERMIT TO DRILL THIS WELL.



14. I hereby certify that the foregoing is true and correct

Signed Shuley Houchins

Title ENV. & REG. TECHNICIAN

Date 03-18-97

(This space for Federal or State office use)

Approved by

Date

Conditions of approval, if any:

Approved by the  
Director of

Oil, Gas and Mining

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FOR RECORD ONLY





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

April 1, 1997

Mobil Exploration & Producing  
P.O. Box 633  
Midland, Texas 79702

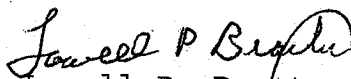
Re: Ratherford 22-11 Well, 250' FNL, 200' FWL, NW NW, Sec. 22,  
T. 41 S., R. 24 E., San Juan County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-037-31771.

Sincerely,

  
Lowell P. Braxton  
Deputy Director

lwp

Enclosures

cc: San Juan County Assessor  
Bureau of Land Management, Moab District Office

Operator: Mobil Exploration & Producing  
Well Name & Number: Ratherford 22-11  
API Number: 43-037-31771  
Lease: 14-20-603-355  
Location: NW NW Sec. 22 T. 41 S. R. 24 E.

### Conditions of Approval.

1. General  
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.
2. Notification Requirements  
Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jimmie Thompson at (801)538-5336.  
  
Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334 or Mike Hebertson at (801) 538-5333.
3. Reporting Requirements  
All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.
4. In accordance with Utah Admin. R. 649-3-11, Directional Drilling, submittal of a complete angular deviation and directional survey report is required.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>SIDETRACK</b>	5. Lease Designation and Serial No. <b>14-20-603-355</b>
2. Name of Operator <b>Mobil Exploration &amp; Producing U.S. Inc. as Agent for Mobil Producing TX &amp; NM Inc.</b>	6. If Indian, Allottee or Tribe Name <b>NAVAJO TRIBAL</b>
3. Address and Telephone No. <b>P.O. Box 633, Midland, TX 79702 915-688-2585</b>	7. If Unit or CA, Agreement Designation <b>RATHERFORD UNIT</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>250' FNL &amp; 200' FWL SEC.22, T41S, R24E</b>	8. Well Name and No. <b>RATHERFORD 22-11</b>
	9. API Well No. <b>43-037- 31771</b>
	10. Field and Pool, or exploratory Area <b>GREATER ANETH</b>
	11. County or Parish, State <b>SAN JUAN UT</b>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

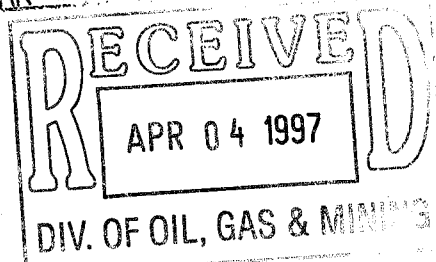
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <b>SIDETRACK</b>	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

BHL: 2320' FSL & 2260' FEL, SEC. 16  
MOBIL REQUEST AN EXTENSION ON THE PERMIT TO DRILL THIS WELL.

*Docm  
Approved APP  
on  
4/1/97  
DTS*

THIS APPROVAL EXPIRES **MAR 07 1998**



RECEIVED  
BLM  
97 MAR 20 PM 12:46  
070 TARRANT, NM

14. I hereby certify that the foregoing is true and correct

Signed Shuley Horckins Title ENV. & REG. TECHNICIAN Date 03-18-97

(This space for Federal or State office use)

Approved by [Signature] Title Team Lead - PNT Date 3/24/97  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

OPERATOR

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **MOBIL PRODUCING TX & NM INC.\***  
**\*MOBIL EXPLORATION & PRODUCING US INC. AS AGENT FOR MPTM**

3. Address and Telephone No.

**P.O. Box 633, Midland TX 79702 (915) 688-2585**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**250' FNL & 200' FEL  
SEC. 22, T41S, R24E**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

**14-20-603-355**

6. If Indian, Allottee or Tribe Name

**NAVAJO TRIBAL**

7. If Unit or CA, Agreement Designation

**RATHERFORD UNIT**

8. Well Name and No.

**RATHERFORD 22-11**

9. API Well No.

**43-037-31771**

10. Field and Pool, or exploratory Area

**GREATER ANETH**

11. County or Parish, State

**SAN JUAN UT**

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TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

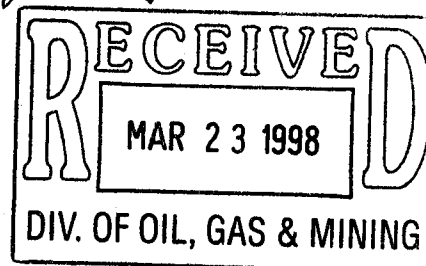
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **SIDETRACK**
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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**BHL: 2320' FSL & 2260' FEL  
MOBIL REQUESTS THAT THE PERMIT TO DRILL THIS WELL BE CANCELLED.**

DOGM  
LA DATE  
DTS



14. I hereby certify that the foregoing is true and correct

Signed *Shirley Houchins* for Title **SHIRLEY HOUCHINS/ENV & REG TECH**

Date **03-18-98**

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: